

**Table 3-5. Flow Rates and Total Run-Times for KW P&T System  
Extraction and Injection Wells, 2014**

<b>Well ID</b>	<b>Well Name</b>	<b>PLC ID</b>	<b>Yearly Average Flow Rate, L/min (gal/min)</b>	<b>Total Flow Hours in 2012</b>	<b>Total Run-Time<sup>a</sup> (Percent)</b>	<b>Purpose</b>
C4670	199-K-132	WE1	45.4 (12)	6,432	73.4%	Extraction
C5113	199-K-138	WE2	61.9 (16.3)	8,640	98.6%	Extraction
C5114	199-K-139	WE3	55.7 (14.7)	8,616	98.4%	Extraction
C5115	199-K-140	WE4	63.8 (16.8)	8,616	98.4%	Extraction
C6454	199-K-168	WE5	147 (38.8)	8,616	98.4%	Extraction
C6452	199-K-166	WE6	105.6 (27.9)	8,616	98.4%	Extraction
C6451	199-K-165	WE7	197.5 (52.1)	8,640	98.6%	Extraction
C5112	199-K-137	WE8	82.8 (21.9)	8,640	98.6%	Extraction
C7696	199-K-196	WE9	137 (36.2)	8,640	98.6%	Extraction
C7016	199-K-173	WE10	203.1 (53.6)	8,520	97.3%	Extraction
C8292	199-K-205 <sup>b</sup>	WE11	163.9 (43.3)	1,920	21.9%	Extraction
C5484	199-K-158	WJ1	375.4 (99.1)	8,616	98.4%	Injection
C8293	199-K-206 <sup>c</sup>	WJ2	359.9 (95)	4,608	52.6%	Injection
C7061	199-K-174	WJ3	267.4 (70.6)	8,616	98.4%	Injection
C7062	199-K-175	WJ4	283.9 (75)	8,616	98.4%	Injection

a. Percentage total run-time is calculated by [(days well in operation) ÷ (number of days in the CY)].

b. Extraction well connected to KW pump-and-treat system and operational in September 2014.

c. Injection well connected to KW pump-and-treat system and operational in June 2014.

CY = calendar year

ID = identification

N/A = not applicable

PLC = programmable logic controller